	-	1		
Scout Report sees out				
Noted in the NID cos				: "+ : : " N
Location map pinned	₩.			
Approval or Disapproval Letter	. J			
Date <u>Completed</u> P. & A. or operations suspended	9-29-56			
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Affidavit and Record of A & I				
Water Shut-Off Test				
Gas-Oil Ratio Test				
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		. /	Checked by Chief	
	To thin NID File		Copy NID to Field Offic	•
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FIL. OTATIONS

In NID File

Checked by Chief

Copy, NID to Field Office

Approval Letter

Location Map Pinned

Card indexed

Location Map Pinned

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Bond released

State of Fee Land

LOGS FILED

Driller's Log.

Electric Logs (No.)

E. J. B.I. GR. GR.N. Micro.

Others Completed

Others Completed

Approval Letter

Location Inspected

State of Fee Land

LOGS FILED

Others Completed

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Copy, NID to Field Office

Approval Letter

Location Inspected

State of Fee Land

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Form OGCC-1

OIL AND GAS CONSERVATION CONSIDSION NOTICE OF INTENTION TO DELL

Navajo Indian Tribal Lands "J"

Use back of form for remarks.

OFF AND GAS CON	SERVATION COM	CESTON		Port Wor	h, Texas.	July 29 56
In complia	nce with Rule	C-4, notice i	s hereby give	en that it i	s our inten	ion to commence
the work of dri	lling Well No.	1 which	is located	60 It from	(N) ()line and	660 ft.
from (E) line o	f Sec20	, Twp. 40-S	R.26-E	SIM	7(8) ,Vil	icat
		•				
San Juan (County)		, on or ab	out 23rd	_day of	July	, 19 <u>_56</u>
LANDs Fee and State	()		Name of Chan	er of patent	or lease	he Ceres Compan
Lease N	0		Address P.O	.Box 1720.	Fort Wort	h Teres
Public Do	omain ()					
Is location a re	egular or exce	ption to space	ing rule?	Regular	_Has a sure	ty bond been
filed? Yes	With whom?	nd Land Fed	eral Area in			
Elevation of gro	ound above sea	(State or Fede	iral) 4520	_ft. All (lepth measur	ements taken from
top of Kel	ley Bushing				: I	above ground
	c Floor, Rotar		Liey Bushing)	· ·		
Type of tools to	be used Rot	tary Pro	posed drilli	ng depth 750	00_ft. 0b	jective formation
is <u>Mississi</u>	ppian				•	
		PROPOSE	D CASING PRO	CRAM		
Sise of Casing	Weight Per	Grade and I	ype Amou	•	Bottom (Commenting Depths
9-5/8"	36#	New	12001	0	12001	1200'
5-1/2"	23#	New	75001	0	75001	75001
	7	OO sacks of	coment to	ho unod		
		OU PRUAD UI	_CCHCCC_GO	DE DREG		
	,		AFFIDAVIT			•
hereby certify	under the pen	alty of perju	ry, that the	information	contained a	nd statements
etern made ate	to the best of	my knowledge	and belief,	ture, corre	ct and compl	ete.
pproved	ugsler 1	grang .	By	Y' X'	relem	J.J. Velten
ato July 2:	19 5	9	r	Mivilian (neer
S Clen B	Zeraht			The Texas	itle or Posi Company	tion)
ite Secret					mpany or Op	erator)
	1			ddress P.C	.Box 1720	
	•			Fort Worth	l. Texas	
nstructions :			-			
. Complete this						
. A plat or man	form in dupli Room 105, Capin must be attacking and producting with the control of the control o	tol Building, ched to this i ing wells with	Salt Lake Ci form showing in an area o	ty 14, Utah. the location f sufficient	of all leads size so the	ses, property

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Navajo Indian Tribal Lands	500.30		Sec. 28
		Navajo Indian Tribal Lands	
SAN THAN COUNTY HTAN		SAN TUAN	COUNTY UTAN
SAN JUAN COUNTY, UTAH			
Scale 1"= 1000'		50	ale 1 = 1000

This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

Division Civil Engineer The Texas Company

Registered Professional Engineer - State of Texas

AIR Mail

The Texas Company P. O. Box 1720 Fort Worth 1, Texas

Gentlemen:

This is to asknowledge receipt of your notice of intention to drill Well No. Navajo 1-J, which is to be located 660 feet from the north line and 660 feet from the east line of Section 20, Township 40 South, Range 26 East, SIM, San Juan County, Utah.

Please be advised that insofar as this office is consermed, approval to drill said well is hereby granted.

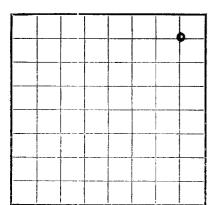
Yours very truly,

CLEON B. FEIGHT SECRETARY

CRF: co

ec: Phil McGrath USGS, Farmington New Mexico

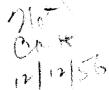
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U. S. LAND OFFICE NAVA JO. Tribal SERIAL NUMBER I-149-IND-9124

LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

- compa	ny				*FGFFBB/	Box 1221,		
Lessor	or Tract	Na va jo 1	Indian '	Tribal	Landelld	Wildcat	State	Utah
Well N	[o].	Sec 20	T40-SR	26-E _M	eridian SIM	Co	unty San J	uan
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so far a	as can be	determined		ailable r	ecords.	record of the w	, s	
Date	11-27-	.56				Title Ass	t. Dist.	Supt.
\mathbf{T}	he summa	ry on this p	age is for t	he condi	tion of the well	at above date.		
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Size	Weight per foot	Threads per inch	Make	Amoun 1181	SING RECOR	Cut and pulled from	Perforated	Purpose
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	11-26	, 1	<u> 56</u>	Pu	t to prod	Tested lucing	9-29 98
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emulsio	on; % wa	iter; and	.% sediment.			Gravity, Bé	
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11.				 Fig. 15. J. V. 			
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FORMATION RECORD—Continued

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			2 hours and 10 minutes. Weak blow on died. Recovered 40' of Drlg. Mud.	
7 ₩2 5	580 -561 D.	Tool com 40	minutes. Usa to surface in 3-1/2	
m	inutes 0	il to surface	o minutes. Recovered 500' of suid and 540' of heavily oil and gas	
Orower A	rilling mu	ene autitiu	z muc and bull of neavily oil and gas	-cut
•	tirrring un	d. MANTE MEEL	PORMANTON	
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T #3 5	570-5661.	Tool open 4	hours and 25 minutes. Gas to surface	
T #3 5	570-5661.	Tool open 4	hours and 25 minutes. Gas to surface	
T #3 5	570-5661. 2½ minut 5 barrels eavily oil	Tool open 4 es. Oil to oil with 7% i and gas cut	hours and 25 minutes. Gas to surface urface in 1 hour 25 minutes. Flowed and water in 3 hours. Recovered 7 drilling mud and 20 water.	90 '
T #3 5	570-5661. 2½ minut 5 barrels eavily oil 715-5832.	Tool open Les. Oil to oil with 7% and gas cut	hours and 25 minutes. Gas to surface urface in 1 hour 25 minutes. Flowed and water in 3 hours. Recovered 7 drilling mud and 20 water. hour 45 minutes. Weak blow of air f	90 '
T #3 5	570-5661. 2½ minut 5 barrels eavily oil 715-5832. 6 minutes;	Tool open Les. Oil to oil with 7% and gas cut. Tool open lethen died.	hours and 25 minutes. Gas to surface urface in 1 hour 25 minutes. Flowed and water in 3 hours. Recovered 7 drilling mud and 20 water. hour 45 minutes. Weak blow of air frecovered 50 drilling mud.	90 '
T #3 5	570-5661. 22 minut 5 barrels eavily oil 715-5832. 6 minutes;	Tool open L and gas cut	hours and 25 minutes. Gas to surface in 1 hour 25 minutes. Flowed and water in 3 hours. Recovered 7 drilling mud and 20 water. hour 45 minutes. Weak blow of air frecovered 500 drilling mud.	90 '
T #3 5	570-5661. 2½ minut 5 barrels eavily oil 715-5832. 6 minutes;	Tool open L and gas cut	hours and 25 minutes. Gas to surface in 1 hour 25 minutes. Flowed and water in 3 hours. Recovered 7 drilling mud and 20 water. hour 45 minutes. Weak blow of air for Recovered 50 drilling mud.	90' 90'
T #3 5	570-5661. 22 minut 5 barrels eavily oil 715-5832. 6 minutes;	Tool open L and gas cut	hours and 25 minutes. Gas to surface in 1 hour 25 minutes. Flowed and water in 3 hours. Recovered 7 drilling mud and 20 water. hour 45 minutes. Weak blow of air for the covered 50 minutes. Weak blow of air for the covered 50 minutes. Weak blow of air for the covered 50 minutes. Weak blow of air for the covered 50 minutes. Weak blow of air for the covered 50 minutes. Weak blow of air for the covered 50 minutes. Weak blow of air for the covered 50 minutes. Weak blow of air for the covered 50 minutes. Weak blow of air for the covered 50 minutes. Weak blow of air for the covered 50 minutes. Weak blow of air for the covered 50 minutes. Weak blow of air for the covered 50 minutes. Weak blow of air for the covered 50 minutes. Weak blow of air for the covered 50 minutes. Weak blow of air for the covered 50 minutes. Weak blow of air for the covered 50 minutes. Weak blow of air for the covered 50 minutes.	90 '
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GEOLOGICAL SURVEY **DEPARTMENT OF THE INTERICR UNITED STATES**

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redriling, together

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(April 1952)					

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Lease No. Imily 9million 12

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	 SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	 SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	 SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	 SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	 SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	 SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			-	-liorenbar	· **	-
Well No is loca	anda "J" ted _660_ft.	from $\begin{Bmatrix} N \end{Bmatrix}$ line	and of O	ft. from E	line of sec.	20
(14 Sec. and Sec. No.)	(Twp.)	(Range)	<u></u>	Meridian)		
(Field)		inty or Subdivision)		(State	or Territory)	

The elevation of the derrick floor above sea level is 532. ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled to 53)3' and comented 5301' of 5-1/2" 00 15.5; and 14; senaless coming at 5317' with 500 sacks regular coment. Completed comenting 7:00 a.m. 9-26-56. Tested casing with 300; pressure for 30 minutes. Tested 0.8. Top of cement 4325'.

I understand that this plan of work must receive approval in writing by	the Geological Survey before operations may be commenced.
Company The Towns Company	
Address 1221	
Panta, Taxa	Title St. St.
	Title

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency	
Allottee	

Lease No. Imla Gala Dag 124

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		exes, hovesher 15,	
Well No is loca	Lands "J" ted -660 ft. from ${N \brack n}$ line and	d 660ft. from $\begin{Bmatrix} E \\ Y \end{Bmatrix}$ line of sec	20
(M Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
(Field)	(County or Subdivision)	(State or Territory)	in particular

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5933'. Plugged back depth 5780'.

On 3-23-56, perforated 5-1/2" casing from 55%5' to 56%5' with 4 jet shots per foot. Freated perforations with 500 gallons mud acid.

After awabeing and blowing to clean up, well flowed 235 barrels of 43° gravity oil through 1" choke in 4 hours.

I understand that this plan of work must receive approval in writing by the	Geological Survey before operations may be commenced.
Company Tax Taxas Company	
Address	73 - 7° 7
7-4-3-	By Bruiley
ANNUAL DESCRIPTION OF THE PROPERTY OF THE PROP	Title Asst. Dist. 345t.

	Form 9-881 b (April 1952)			
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UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency	Morro Jo
Allottee	

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NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	1
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.	4
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		Pempa,	Teres, I	otember.	5 19.	56
Well No is located	iands ". i 660 ft.	from $\left\{\begin{array}{c} N \\ S \end{array}\right\}$ line	and 660	ft. from 📳	line of sec.	5
NX 1/4 Sec 20	40-5	26-3	SLIC			
(14 Sec. and Sec. No.)	(Twp.) Sem J	(Range)	(Mer	idian) Utah		
(Field)	(Cou	nty of Subdivision)		(State or	Territory)	

The elevation of the derrick floor above sea level is 4352 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

The following information supplements Form 9-330, Log of Gil or Gas Well.

PORMATION TOPS

Chinle	1600
Shinarunp	25 6 0 2 6 10
De Chelly	2810
Hermosa	4530
Paradox datum	5774

I understand the	at this plan	of work mu	st receive approval in writing	by the Geological St	urvey before o	perations m	ay be commen	ced.
Company	The	Texas	Company	b f 4 a g a a a g p 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				
Address	Bez	1221						
Pampa, Te	tas			Ву				
		·		Title	Asst,	Dist.	Supt.	

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UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Indian Agency	MYLIO
Allottee	
Lense No. In	149-110-9124

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY INSTALLATION OF PURPING X
	RUINEIT

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		*****************	<u>August</u>	26 , 19 .60 .	
Navajo Tribe "J" Well No is locat	ted 660 _ft.	from N line a	nd .660 ft. from	line of sec. 20	
NET of Sec. 20 (14 Sec. and Sec. No.)	40-8	26-E	SLM		
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Ismay	San	Juan	U	tah	
(Field)	(Cou	nty or Subdivision)	(Sta	te or Territory)	

The elevation of the derrick floor above sea level is 4352 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Installed pumping equipment and well commenced pumping July 13, 1960. On test ending July 17, 1960, pumped 278 barrels of oil in 24 hours. Length of pump stroke 64" with 13 strokes per minute.

I understand	I that this plan of work must receive approval in writing b	by the Geological Survey before operations may be commenced.
Company	TEXACO Inc.	
Address	P. O. Box 810	The state of the s
	Farmington, New Mexico	Ву
***************************************		Title Dist. Sup't.

16-8437b-8

U. S. GOVERNMENT PRINTING OFFICE

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Form 9-331 b (April 1952) Lope Hd. Z.

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Indian	Agency	Havajo

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INT	TENTION TO CHANGE PLA	NS	SUBSEQUENT RE	PORT OF SHOOTING OR AC	idizingX
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NOTICE OF IN	TENTION TO ABANDON W	ELL			
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avajo T	ribe "J"				
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	and Sec. No.)	(Twp.)	26-E (Range)	(Meridian)	
Is	may	San Juan		ütah	
~	(Field)		Subdivision)	(State o	Territory)
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5561' with 500 gallons of NELST acid followed by 4000 gallons of retarded acid. Treating pressure 4800-300 PSI with an injection rate of 2.5 barrels per minute. Five Minute shut in pressure zero. Pulled tubing with packer and bridge plug and reran tubing and rods. After recovering load oil and acid residue, pumped 706 barrels of oil and 62 barrels of water on 24 hour test ending 12-20-62. Length of pump stroke 74" with 14 strokes per minute.

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APPROVED BY DATE		APPROVED BY	Access that Address Address Address		TO A PINTO

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Here of Company Tebacr (Asmay Field)

Verbal Approval Given To: Tradition

Hell Hems Der. J-1 Sec. 20 T. 405 2. 26 Economic Languar

Complet of a \$600 given to plug the above mentioned well i

101 9 pluger:

1) 9700 - 8650 > Cover Caring stul (55")

2) 2000 - 2500 ->

And unhapstick of 9100 ft / 3°-5° devator)

than drill into James (around 5 700 ft)

Aill set neu 3 's in coming and perforate same privily gener

Bate Verbally Approved: Oct. 9, 1164 Stones: Poul & Bull

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Form 9-331 (May 1963)		「フSTATES」 ENI OF THE II	NTERIOR (Other verse)	IT IN TR instruction ended		reau No. 42-R1424.
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	is form for proposa	CES AND REPC ls to drill or to deepen TION FOR PERMIT—" f	or plug back to a diff		Mavajo	
1. OIL GAS					7. UNIT AGREEMENT	NAME
2. NAME OF OPERATOR		 			8. FARM OR LEASE N	AME
TEXAC	io Inc.				Navajo Ti	Mbe "J"
	10. Farmi	agton, New M	exico 8740		9. WELL NO.	
See also space 17 b		arly and in accordance	with any State require	ements.*	10. FIELD AND POOL,	OR WILDCAT
At surface	from Nor	th and East	Lines		11. SEC., T., R., M., OR SURVEY OR AR	
					20, 40-8,	, 26-2, Sim
14. PERMIT NO.		15. ELEVATIONS (Show w	whether DF, RT, GR, etc.)		12. COUNTY OR PARIS	SH 13. STATE
16.	CI I A	D. T. I.		Latin Damas and		
10.		propriate Box To Ind	icate Nature of I		UENT REPORT OF:	
	NOTICE OF INTENT	[-				
TEST WATER SHUT		ULTIPLE COMPLETE		CR SHUT-OFF TURE TREATMENT	REPAIRING ALTERING	
SHOOT OR ACIDIZE	<u> </u>	BANDON*		TING OR ACIDIZING	ABANDONN	-
REPAIR WELL		HANGE PLANS	(Oth		E & redrill	X
(Other)		ATIONS (Clearly state all		Completion or Recomp	s of multiple completio pletion Report and Log	form.)
set down drill pi and usin job was 2592' an 24 hours 8-3/4" b bit and 5641'. Gemented two stag 250 sack cement. 50/50 Po tested e	pe with fire several given up a 700 sack drilled it and ran changed to 5629° of a tool at 50:50 Po Genented mix with asing with	2-3/8" tubing tool. different king hopeless. plug from a cut coment to in hole with a 7-7/8" bis 3203'. Goment with by second stage by gel added 1000 pei for the second stage by gel added 1000 pei	After try inds of fis Spotted 1: 592' to 15 to 1789'. th 20 angle it. Drille inted first i gel follo through t i. Drilled or 30 minut	O sack cem Si' After Made up Mas sub. Dril d new hole 5.5%) at 56 stage thro wed by 50 s wo stage to out cement os. Casing	e with bit or days to read to 1874 to a total 41' in two agh float o acks of region with 500 to 56% wi	drill with with with 8-3/depth of stages with clier with plar neat sacks of and y. Perf-th one jet
shot per a pump p	foot. R	1000 pei w	lions of ma	e sela inve k in presev	re. After	treatment,
18. I hereby certify th	at the foregoing is	true and correct	(Cont	72848-C - O27 - 7-4	verse side)	
SIGNED	Make	тіт	LE Acting B	istrict Sup	DATE 18	-9-54
(This space for Fo	ederal or State offic	use)				
APPROVED BY _ CONDITIONS OF	APPROVAL, IF A	TIT	LE		DATE	

*See Instructions on Reverse Side

1)

Form 3160-5 (November 1983) (Formerly 9-331) DEP	INITED STATES ARTHENT OF THE INTER UREAU OF LAND MANAGEMEN	SUBMIT IN TRI JICATE® (Other Instructio on re- verse side)	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-9124
SUNDRY	NOTICES AND REPORTS proposals to drill or to deepen or plug PPLICATION FOR PERMIT—" for such	ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME Navajo
i. OIL SZ GAS	HER	1 3 1985	7. UNIT AGREEMENT NAME
TEXACO Inc. 3. ADDRESS OF OPERATOR P.O. BOX EE 4. DOCATION OF WELL (Report loc See also space 17 below.) At surface		DIVISION OF OIL GAS & MINING	8. PARM OR LEASE NAME IFPU 9. WELL NO. V 120 10. FIELD AND POOL, OR WILDCAT ISMAY 11. SMC., T., E., M., OR BLX. AND SURVEY OR ARMA Sec. 20, T405, R26E
ERMIT NO.	15. ELEVATIONS (Show whether	DF, ET, GR, TC.)	12. COUNTY OR PARISH 13. STATE San Juan Utah
	4957' DF	Names of Names Roads of C	
	ck Appropriate box to indicate	•	NENT REPORT OF:
PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL VILLET	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	Completion or Recomple	of multiple completion on Welletion Report and Log form.) including estimated date of starting any all depths for all markers and zones pert
MIRUS: Pul pulled lst testing cso	l rods pump & Tbg. set Pkr @ 5448' KB. to 1000# held. No. Place well back	Tested RBP to 100 csg. leak. Pull	00# held TOOH W/Pkr
18. I hereby certify that the fore	going is true and correct Pary TITLE	Area Superintende	nt DATE 3/8/85
(This space for Federal or S APPROVED BY CONDITIONS OF APPROVA	TITLE _/		DATE
BLM	(3) UOGCC /(3) RJH-JNH-ARM -NAVA	JO TRIBE

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*See Instructions on Reverse Side

(Formerly 9-331) DEPARTI	ันITED STATES MENT OF THE INTER AU OF LAND MANAGEMEN	=	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-9124
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2. NAME OF OPERATOR		1 3 1985	8. FARM OR LEASE NAME
TEXACO Inc.			IFPU
3. ADDRESS OF OPERATOR		DIVISION OF OIL	9. WELL NO.
P.O. Box EE, Co	ortez, CO. 81321	GAS & MINING	V 120
 LOCATION OF WELL (Report location of See also space 17 below.) At surface 	searly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
	1		I SMAY 11. SBC., T., B., M., OR BLK. AND
660 From North	h and East Lines		SURVEY OR ARMA
			Sec. 20, T40S, R26E S
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	4957' DF		San Juan Utah
Charle A.	propriete Box To Indicate N	lature of Notice, Report, or O	Wh. D.
NOTICE OF INTEN			
NOTICE OF INTER	Tion to .	BABQU	ENT REPORT OF:
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
[]	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
[]	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL X	THANGE PLANS	(Other) (Norm: Report results	of multiple completion on Weil
pulled lst set testing csg. to	Pkr @ 5448' KB.	Tested RBP to 100 csg. leak. Pull	Set RBP @ 5480' KB 0# held TOOH W/Pkr RBP & Pkr. Run Tbg.
SIGNED We R. Man		Area Superintenden	t DATE 3/8/85
(10 pm	TITLE 2	Area Superintenden	t DATE 3/8/85

*See Instructions on Reverse Side

Texaco Exploration and Production Inc Midland Producing Division P O Box 3109 Midland TX 79702-3109

May 22, 1991

J. Come

MAY 2 8 1991

DIVISION OF OIL GAS & MINING

Division of Oil, Gas, and Mining Attn: Ms. Lisha Romero 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

Rl S. Lane

Assistant Division Manager

RKH/KMM-CC

Attachments

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBY IN TRIPLICATE (Commission reverse side)

	IVISION OF OIL, GAS, AND M	INING	3. LANGE DESIGNATION (NO SERIAL NO.
SUNDRY (De not use this form for Use "Al	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
J10			7. UNIT AGREEMBNY NAME
WELL OT OFERATOR	RES		
	ion and Production Inc.	To light the top the	S. FARM OR LIAME NAME
ADDRESS OF OFSEATOR		The Colombia of the	9. WELL NO.
P.O. Box 46510,	Denver, CO 80201	- NAY 0 0 1001	2
See also space 17 below.) At surface	ation clearly and in accordance with an	State requirementals 177	10. FIELD AND POOL, OR WILDCAT
		DIVISION OF	11. ASC., T., B., M., OR BLE, AND
		OIL GAS & MINING	SUBVET OR ASSA
). PERMIT NO.			
	18. SLEVATIONS (Show whether t)F, ST, QR, (KA.)	12. COUNTY OR PARISM 18. STATE
J	1 A		
Che	ck Appropriate Box To Indicate	•	•
	F INTENTION TO:	- 40343	QUENT ESPORT OF:
TEST WATER SEUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDEZE	ABANDON*	ENOUTING OR ACCIDITING L	f Owner/Operator
Other) Transfer of	CHANGE PLANS	Nors: Report resul	to of multiple completion on Well
		Completion or Recom	pletion Report and Log form.) s. including estimated date of starting n
responsibility and l	Texaco Exploration and Pr Liability under its good mission for proper pluggi	coduction Inc.hereby a and sufficient bond o	r other security
Former Operator:		Nov. On oran tour	
operator.		New Operator:	
TEXACO INC.	1 :	Texaco Explor	ation and Production Inc.
_ /	// -		
Signed:	11/2011	^Signed:	1/a Com
Attorney-In-	-Fact	Title: Divis	(sion Manager
for Texaco		DIVI:	/ /-
- //2.		Date: 3/	1/9/
Date:3/1/9/		/	7-
14. I hereby certify that the 190	organia As true and correct		
SIGNED WOL		Division Manager	3/1/9/
(This space for Federal or S			
,	State office use)		
APPROVED BY	TITLE		DATE

Form 9 STA OF UTAH	
DEPARTMENT OF MATURAL RESOURCE DIVISION OF OIL, GAS AND MININ	The state of the s
SUNDRY NOTICES AND REPORTS O	7. Indian Allottee or Tribe Name
Do not use this form for proposals to drill new wells, deepen existing wells, or to ree Use APPLICATION FOR PERMIT— for such propose	
f. Type of Well Gas Other (specify) Well Well	9. Well Name and Number
2. Name of Operator	10. API Well Number
Texaco Exploration and Production Inc.	
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number 11. Field and Pool, or Wildcat (505) 325–4397
5. Location of Well	
Footage : QQ. Sec. T., R., M. : See Attached	County : State : UTAH
12 CHECK APPROPRIATE BOXES TO INDICATE NA	
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
Abandonment	Abandonment * New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off Other Change of Operator/Operator Name Date of Work Completion
Approximate Date Work Will Start	Date of Work Completion
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin locations and measured and true vertical depths for all markers and zones pertin	nent details, and give pertinent dates. If well is directionally drilled, give subsurface nent to this work.)
	(
	duction Inc., hereby accepts operating red sufficient bond or other security accepted rface restoration of the attached wells. All
FORMER OPERATOR: TEXACO INC.	NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.
SIGNED: Actorney-in-Fact	SIGNED: Assistant Division Manager
DATE:	DATE:

Name & Signature (State Use Only)

14. I hereby certify that the foregoing is true and correct

Title Asst. Div. Manager Date

PAGE:

COMPANY NAME FLD FIELD NAME TOWN RANGE SEC QTR API PROD WELL ENTITY WELL NAME ACCT NUM SHIP QTR NUMBER ZONE STATUS 7000 ANETH A 27-03 (G327) NO980 TEXACO INC \$400 E240 28 NENW 4303730728 DSCR 7000 ANETH U F128 POW \$400 E240 29 NENW 4303730187 DSCR POW 7000 ANETH U F129 \$400 E240 29 NWSE-4303716114 IS-DC POW 7000 NAV TRB AB-#1 (G329) \$400 E240 34 NWSEV4303716227 DSCR POW 7000 ANETH 34-C3 (G334) S400 E240 35 NWSE 4303716115 DSCR POW 7000 NAV TRB 0-6 (G335) 7000 NAV TRB Q-2 (E335) \$400 E240 35 NWSWL4303716072 DSCR TA \$400 E240 36 NENW 4303730409 DSCR POW 7000 ANETH U F136 380 ISMAY S400 E250 12 SWSE-4303716168 ISMY POW 7010 NAV TR H-3 (Q412) 7000 ANETH U H323 365 GREATER ANETH \$400 E240 23 NESE 4303730316 IS-DC POW \$400 E240 23 NENE 4303730223 IS-DC POW 7000 ANETH U H123 7000 ANETH U E422 \$400 E240 22 SWSW 4303730346 IS-DC POW 7000 ANETH U F127 \$400 E240 27 NENW 4303730718 IS-DC POW \$400 E240 35 NWNWL4303716056 IS-DC POW 7000 NAV TRB Q3 (E135) \$400 E240 34 SESE_4303716230 DSCR TA \$400 E240 35 SESE_4303716130 IS-DC PDW 7000 ANETH 34-D4 (H434) \$400 E240 35 SESE 4303716130 IS-DC POW . 7000 NAV TRB Q-7 (H435) \$400 E240 35 NWSW 43037.16072::IS-DC_POW ... 7000 NAV TRB Q2 (E335) \$400 E240 36 NENEL4303730227 IS-DC POW 7000 ANETH U H136 99998 UTE TRIBE "S" #1 S020 E010 10 SWNE 4304730206 LA 65 BLUEBELL \$400 E240 36 NENE-4303730227 DSCR TA 7000 ANETH U H136 \$400 E250 29 \$WNW 4303730645 DSCR SOW 7000 ANETH U J229 365 GREATER ANETH 5400 E250 30 SWSW 4303730243 IS-DC POW 7000 ANETH U J430 5400 E250 30 NWNE_4303716138:DSCR POW 5400 E250 30 SWNW_4303730240 DSCR POW 5400 E250 30 NEOW 5000 E25 7000 NAV TRB F-12 (L130) 7000 ANETH U J230 \$400 E250 30 NESW 4303730224 DSCR PDW 7000 ANETH U K330 \$400 E250 30 SWSE 4303730648 DSCR POW 7000 ANETH U L430 \$400 E250 31 SWNW 4303730413 DSCR POW 7000 ANETH U J231 \$400 E250 31 NENWLAT303730647 IS-DC-POW 7000 ANETH U K131 \$400 E260 34 SWNE 4303716184 ISMY POW: 7010 NAV TR AC3 (U234) 380 ISMAY \$400 E260 16 SWNE 4303715547 ISMY SOW \$400 E260 17 SWNW 4303716170 ISMY POW 7010 ST WOOLLEY 5 (U216) 7010 NAV TRB J13 (S217) \$400 E260 18 \$\text{SWNW.43037.16173.15MY.5PW.570.105.} \text{NAV TR K-4 (\$216)} \\
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\$400 E260 18 \$\text{NES.43037.16186.} \text{ISMY.50W} \\
\$7010 \text{ISMY (V318)} \\
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\$7010 \text{NAV TR K-4 (\$216)} \\
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	(TEXA) operator)	ACO EXPLORA TEXACO E & 3300 NORTH FARMINGTON BRENT HELQ phone (505	NM 87401	DUCTION I F1	NC.)	operator)	TEXACO INC 3300 NORTH FARMINGTON FRANK	BUTLER , NM 87401) 325-4397
Name:_ Name:_ Name:_ Name:_ Name:_		ED)	API: API: API: API:	En E	tity: tity: tity: tity: tity:	SecTw SecTw SecTw SecTw SecTw	pRng pRng pRng pRng	Lease Type: Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:
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HOR 5.		ve been ent ve. (6-11-91)	ered in the	Oil and	Gas Inform	ation Syst	em (Wang/IB	M) for each well
			updated for				a served land	La Lilia 97
Lef 8.	Changes ha for distri	ve been in bution to S	itate Lands a	ne monthl and the T	y "Operator ax Commissi	ddress,	, and Accou	nt Changes" memo
fer 9.	A folder h	as been se re for refe	t up for the	e Operato g routing	r Change fi and proces	le, and a sing of th	copy of th e original	is page has been documents.

- OVER -

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes. VERIFICATION (Fee wells only) 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond. # Ko290791-4 80,000-Jas.Co.ef N. Amusica rec. 2-11-91. 2. A copy of this form has been placed in the new and former operators' bond files. 3. The former operator has requested a release of liability from their bond (ye) (no)
entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes. VERIFICATION (Fee wells only) 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished in proper bond. # Ko290791-4 80,000-Ins. Co. of N. Amusica No. 2-11-91. 12. A copy of this form has been placed in the new and former operators' bond files. 13. The former operator has requested a release of liability from their bond (yes/no)
VERIFICATION (Fee wells only) 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond. #K0290791-4 80,000-Ins. Co. of N. Amusica. rec. 2-11-91. 2. A copy of this form has been placed in the new and former operators' bond files. 3. The former operator has requested a release of liability from their bond (yes/no)
1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond. #K0290791-4 80,000-Ins. Co. of N. Amusica N.C. 2-11-91. 2. A copy of this form has been placed in the new and former operators' bond files. 3. The former operator has requested a release of liability from their bond (yes/no)
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The former operator has requested a release of liability from their bond (yes/no)
Today's date
11. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has bee notified by letter dated 19, of their responsibility to notify an person with an interest in such lease of the change of operator. Documentation of suc notification has been requested. 2. Copies of documents have been sent to State Lands for changes involving State leases.
notified by letter dated 19, of their responsibility to notify an person with an interest in such lease of the change of operator. Documentation of suc notification has been requested. 2. Copies of documents have been sent to State Lands for changes involving State leases.
6-27-11
HING
1. All attachments to this form have been microfilmed. Date:
ING
1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operato Change file.
MENTS
910606 Bfm / Farming fon N.M Duene Spencer (505) 327-5344 will follow up & call b
910601 Bfm / Farming fon N.M Duene Spencer (505) 327-5344 will follow up & Call h. 910607 Bfm / Farming fon - Approved 4-2-91 "lompeny Merger" Includes Aneth Unit and Ismay Flodine Unit. 910607 St. Lands approved 4-15-91 "Merger".
910/007 St. Lands approved 4-15-91 "Merger".
1/34-35



Texaco Exploration and Production Inc

P O Box 46513 Denver CO 80201-6513

February 14, 1995

Utah Division of Oil, Gas and Mining 3 Triad Center 355 W. North Temple Salt Lake City, UT 84180-1204 FFB | 7 | 1995

DIV OF OIL, GAS & MINING

RE: Procedural Policy

Resignation of Operator and Designation of Successor Operator

Ladies and Gentlemen:

Texaco Exploration and Production Inc. ("Texaco") is in the process of selling a number of properties it operates on state owned leases. We desire to file Resignation of Operator and Designation of Successor Operator forms with the Oil and Gas division of your land office.

It would be most helpful if you could provide the undersigned with instructions detailing the procedure your state requires in order to properly file such forms, including any applicable filing fees. It would also benefit Texaco if you could provide us with the forms required. Please indicate if your state will accept computer generated forms created by Texaco as long as they are identical to your preprinted forms; or, if you cannot accept computer driven forms, please let us know your position on photocopied forms.

In some cases, Texaco has many operated properties on state controlled lands. In such instances, blanket transfers would ease the burden on both your office as well as ours. If you have such provisions for blanket transfer of operator, I would appreciate instructions on those procedures as well.

If you can provide me with the above requested information, I would be most appreciative. Time is of the essence. The transfer of interests was effective January 1, 1995. Texaco would prefer to file the necessary paperwork as soon as possible. Please do not hesitate to contact me should you have any questions. My direct telephone line is (303) 793-4129.

Very truly yours,

Hurry Cazz

Harvey Childs
Land Department

Name & Signature (State Use Only) Title Portfolio Manage Pete 2/20/



PO Box 46510 Denver CO 80201-6510 8055 E Tufts Avenue Denver CO 80207 303 NG 1000

March 7, 1995

State of Utah Division of Oil, Gas and Mining Three Triad Center, Suite 350 355 W. North Temple Salt Lake City, UT 84180

Re: Transfer of Operator

Gentlemen:

Enclosed please find completed Sundry Notices transferring operatorship of certain leases located in the State of Utah from Texaco Exploration and Production Inc. to Apache Corporation, effective March 1, 1995.

Should you have any questions concerning these transfers, please contact Ms. Cathy Speegle at (303) 793-4949.

Sincerely,

Kevin D. Smith Portfolio Manager

K. D. Smith

CS

Enclosure

Fc.m3	TE OF DEPARTMENT OF NATU DIVISION OF OIL, GA	RAL RESOURCES	MAR - 9 1995	8 Lease Designation and Serial Number 7 Disclar Allottee or Tribe Name
	DRY NOTICES AND F posals to drill new wells, deepen exi Use APPLICATION FOR PERM	sting wells, or to reenter		Navajo Tribe Navajo Tribe Navajo Tribe Navajo Tribe Ismay Flodine-Park Unit
4440	Gas Other (sp	ecify)		9. Well Name and Number All Wells
2. Name of Operator Apache Corpora	tion			10. API Well Number
3. Address of Operator	Blvd. Suite 100 Hous	ston,TX 77056	4. Telephone Number (713) 296–6356	11. Field and Pool, or Wildcat
Footage : QQ, Sec, T., R., M. :			State	r:SAN JUAN : UTAH
12. CHECK A	PPROPRIATE BOXES TO	INDICATE NATU		ORT, OR OTHER DATA
	NOTICE OF INTENT (Submit in Duplicate)		SUBSI (Submi	t Original Form Only)
Abandonment Casing Repair Change of Plans Conversion to Inje Fracture Treat Multiple Completic	Vent or Flare on Water Shut-0	Casing []	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
XX Other Change	of Operator	l _D	ate of Work Completion	
Approximate Date Wo	rk Will Start	P. O	eport results of Multiple Comple	etions and Recompletions to different reservoirs COMPLETION AND LOG form.
locations and measured Texaco E & P Inc	and true vertical depths for all mark	Operatorship o	o this work.)	s. If well is directionally drilled, give subsurface he "Ismay Flodine—Park Unit
Attached is a l	ist of all wells wit	h location & A	A.P.I. numbers.	
			·	
		Apache Corporation	ก	Apache Corporation D. E. Schultz Manager
14. I hereby certify that the f	oregoing is true and correct	D. E. Schultz Manager Drilling and Product Rocky Mountain Rep		Prilling and Production Rocky Mountain Region Date 2-20-7

(State Use Only)

NAME FILE



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Navajo Area Office
P.O. Box 1060
Gallup, New Mexico 87305



enly fr-

NOV - 2 1995 275

MOA 1 4 1999

ARES/543

CERTIFIED MAIL -- RETURN RECEIFT REQUESTED

Mr. Gary A. Carson Staff Landsman Apache Corporation 2000 Post Oak Boulevard, Suite 100 Houston, TX 77056-4400

Co5301

Dear Mr. Carson:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for Ismay-Flodine Park Unit Agreement No. 14-08-0002-8740.

We are providing your Company with the "Operator" copy and request that you furnish the other parties to the agreement with a copy of the approved document.

By a copy of this letter, we are providing copies of the approved agreement to the Bureau of Land Management, Farmington District Office and The Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5932.

Sincerely,

Area Director

Enclosures

under Unit Agreement No. 14-08-0001-8740 Montezuma County, Colorado San Juan County, Utah

RECEIVED HE MAIL ROOM 12 CF2 27 PM 1: 48

Texaco Exploration and Production Inc. ("Texaco") as designated Operator under the captioned Unit Agreement, does hereby resign as Operator, effective upon selection and approval of a successor Unit Operator.

Effective as of the 1st day of March, 1995

TEXACO EXPLORATION AND PRODUCTION INC.

2.24-1995

Date

Joel K. Hendrickson Attorney-in-Fact

DESIGNATION OF SUCCESSOR UNIT OPERATOR

Designation of Successor Unit Operator, Ismay Flodine Park Unit Area, Unit Agreement No. 14-08-0001-8740, Montezuma County, Colorado and San Juan County, Utah.

THIS INDENTURE, dated as to the 1st Day of March, 1995, by and between Apache Corporation, hereinafter designated as "First Party", and the owners of the unitized working interest, hereinafter designated as "Second Parties".

WITNESSETH: Whereas the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on November 1, 1964, approved Unit Agreement No. 14-08-0001-8740 wherein Texaco is designated as Operator of the unitized area; and

WHEREAS under the rules and regulations governing the leasing of restricted allotted and Tribal Indian lands for oil and gas promulgated by the Secretary of the Interior (25 CFR, Parts 171 and 172) under and pursuant to the Act of March 3, 1909, 35 Stat. 783, 25 U.S.C. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U.S.C. 396A et seq., Texaco is designated as Operator of the unitized area; and

WHEREAS the designation of successor Unit Operator is now desired pursuant to the terms of the Ismay Flodine Park Unit Agreement; and

P. 04/05

Ismay Flodine/Ismay Flodine Park Unit

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the unitized area, and said First Party desires to assume all rights, duties and obligations of Operator under said Unit Agreement;

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the unitized area under and pursuant to all the terms of Unit Agreement No. 14-08-0001-8740 and the Second Parties covenant and agree that effective as of the date herein specified and upon receipt of this indenture, properly executed, by the Authorized Officer, the First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said agreement were expressly set forth in this instrument.

In witness whereof, the parties hereto have executed this instrument in counterpart as of the date hereinabove set forth.

Juend : , 1945	APACHE CORPORATION				
Date Date	George H. Solich Attorney-in-Fact	Puz			
STATE OF TEXAS)				
COUNTY OF HARRIS) SS.				

BEFORE ME, the undersigned authority, on this day personally appeared George H. Solich, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Apache Corporation, a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS _____ DAY OF TOUCH _ 1995

My Commission Expires:

KIMBERLY PROCTOR

Notary Public, State of Texas

My Commission Expens

DECEMBER 8, 1997

Himberly Proton Notary Public Address Address Ydowstono TX 77056 STATE OF COLORADO
)
SS.
COUNTY OF DENVER

BEFORE ME, the undersigned authority, on this day personally appeared Joel K. Hendrickson, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Texaco Exploration and Production Inc., a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS _______

DAY OF February, 1995

My Commission Expires:

SUSAN SUTTON
My Commission Expires 2-24-98



Notary Public

4601

DENVER G 8237

DATE APPROVED:

NOV - 2 1995

Area Director, Navajo

Approved pursuant to Secretary's Redelegation Order 209 DM 8, Secretary's Order Nos. 3150 and 3177, and 10 BIAM Bulletin 13, as amended.



WESTERN REGION	1)	
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17 you have a pro 6375.

TEXACO E. & P., INC. FARMINGTON OPERATING UNIT ISMAY FLODINE—PARK UNIT

WELL NUMBER	WELL		1/4	SECT '	TWNSHP	RANGE	LEGAL	API NUMBER
S216	OSI	SW	NW	16	T40S	R26E	1820' FNL/500' FWL	43-037-15546
S221	OSI	SW	NW	21	T40S	R26E	2120' FNL/815' FWL	43-037-16172
S222	OSI	SW	NW	22	T40S	R26E	2030' FNL/820' FWL	43-037-16173
S234	OSI	SW	NW	34	T40S	R26E	1820' FNL/660' FWL	43-037-11266
S422	OSI	SW	SW	22	T40S	R26E	595' FSL/500' FWL	43-037-16177
T318	OSI	NE	sw	18	T40S	R26E	1980' FSL/1980' FWL	43-037-16464
U216	OSI	SW	NE	16	T40S	R26E	2000' FNL/2055' FEL	43-037-15547
U218	OSI	SW	NE	18	T40S	R26E	1980' FNL/1980' FEL	43-037-16181
U222	OSI	SW	NE	22	T40S	R26E	2040' FNL/750' FEL	43-037-16183
U417	OSI	SW	SE	17	T40S	R26E	500' FSL/1820' FEL	43-037-16185
U418	OSI	SW	SE	18	T40S	R26E	660' FSL/1980' FEL	43-037-16186
U427	OSI	SW	SE	27	T40S	R26E	740 FSL/3240' FWL	43-037-16235
V118	OSI	NE	NE	18	T40S	R26E	820' FNL/660' FEL	43-037-16189
V318	OSI	NE	SE	18	T40S	R26E	1980' FSL/660' FEL	43-037-16467
Q412	POW	sw	SE	12	T40S	R25E	660' FSL/1980' FWL	43-037-16168
S121	POW	NW	NW	21	T40S	R26E	500' FNL/660' FWL	43-037-31629
S217	POW	SW	NW	17	T40S	R26E	1980' FNL/660' FWL	43-037-16170
S218	POW	SW	NW	18	T40S	R26E	1820' FNL/ 600' FWL	43-037-16171
S227	POW	SW	NW	27	T40S	R26E	2140' FNL/820' FWL	43-037-16231
S407	POW	SW	SW		T40S	R26E	660' FSL/500' FWL	43-037-16174
S416	POW	SW	SW	16	T40S	R26E	660' FSL/660' FWL	43-037-15544
U127	POW	NW	NE	27	T40S	R26E	745' FNL/595' FEL	43-037-31648
U217	POW	SW	NE	17	T40S	R26E	1980' FNL/1820' FEL	43-037-16180
U227	POW	SW	NE	27	T40S	R26E	2120' FNL/3330' FWL	43-037-16234
U234	POW	SW	NE	34	T40S	R26E	1980' FNL/2080' FEL	43-037-16184
U416	POW	SW	SE	16	T40S	R26E	660' FSL/1980' FEL	43-037-15545
U422	POW	SW	SE	22	T40S	R26E	820' FSL/3140' FWL	43-037-16187
V120	POW	NE	NE	20	T40S	R26E	660' FNL/660' FEL	43-037-16190
1001	WIW	NE	NW	21	T40S	R26E	610' FNL/2050' FWL	43-037-16460 I149/ND9/24
T316 57ATE	WIW 4	NE	SW	16	T40S	R26E	1980' FSL/1980' FWL	43-037-16462 mi-
T322	WIW	NE	SW	22	T40S	R26E	1820' FSL/1935' FEL	43-037-16179 Indian
R124	WIWSI	NE	NE	24	T40S	R25E	660' FNL/660' FEL	43-037-16169 India
T117	WIWSI	NE	NW	17	T40S	R26E	775' FNL/1995' FWL	43-037-16456 I 1491ND9124
T118	WIWSI	NE	NW	18	T40S	R26E	660' FNL/1980' FWL	43-037-16457 IH9/ND9/23
T119	WIWSI	NE	NW	19	T40S	R26E	660' FNL/1980' FWL	¥3-037-16458 "
T317	WIWSI	NE	SW	17	T40S	R26E	1980' FSL/1980' FWL	43-037-16463 I149 IND9124
U421	WIWSI	sw	SE	21	T40S	R26E	660' FSL/1980' FEL	43-037-11267
V117	WIWSI	NE	NE	17	T40S	R26E	660' FNL/660' FEL	43-037-16188 "
V121	°WIWSI	NE	NE	21	T40S	R26E	660' FNL/660' FEL	43-037-16191 "
V321	WIWSI	NE	SE	21	T40S	R26E	1900' FSL/670' FEL	43-037-16194 "
U121	WSSI	-NW-	NE	21	T40S	R26E	540' FNL/1980' FEL	43 037 20056 " Texaso Inc/Non.
V219	WSSI	-SE	-NE	19	-T40S	R26E	1980' FNL/560' FEL	43-037-16519 II49 ND9123
V220	-W33I	SE	NE	20	T40S	R26E	1950' FNL/1120' FEL	43-037-20055 II49IND9124
VLLO								, 4

seperate charge

12/93)

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Selt Lake City, UT 84180-1203

Page 16 of 16

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTAH ACCOUNT NUMBER: N5700					
BRENT HELQUIST TEXACO E & P INC 3300 N BUTLER			report period (month/year): 2 / 95					
FARMINGTON NM 87401			AMENDED REPORT (Highlight Changes)					
Vell Name	Producing	Well	Days	ys Production Volumes				
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)		
MAV TR J-1 (V120) 4303716190 07010 405 26E 20	ISMY			I 149 NO 9124				
∕E ANETH 27A2 (S227) 4303716231 07010 40S 26E 27 ∕E ANETH 27C2 (U227)	ISMY		<u> </u>	1420613 2055				
4303716234 07010 40S 26E 27	I SMY			11				
E ANETH 27C4 (U427) 4303716235 07010 405 26E 27	ISMY			"				
/ISMY T318 NAV TR K-8 4303716464 07010 405 26E 18	ISMY			I147 NO9123				
/ISMY (V318) 	ISMY			11				
7	ISMY			I1491N09124				
/U-127 4303731648 07 010 405 26E 27	ISMY			11				
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			TOTALS			· <u>.</u>		
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OMMENIS:						······································		
			· · · · · · · · · · · · · · · · · · ·	M. 45-7-1				
hereby certify that this report is true and complete to	the best of my	y knowledge	2.	Da	ite:			
ame and Signature:					Telephone Number:			

•	•		· ·	
Division of Oil, Gas OPERATOR CHANGE				Routling: 140C / CILAN 24MP 7-PL
Attach all documenta Initial each listed	tion received by the division item when completed. Write N	n regarding this change. N/A if item is not applic	cable.	3.DT 3/38-SJ 4.VLC 97FYLE
XXX Change of Oper Designation of	ator (well sold) Operator	□ Designation of □ Operator Name	f Agent Change Only	5.RJF 6-LMP
The operator of	the well(s) listed belo	w has changed (EFFE	CTIVE DATE: 3-1-	95)
TO (new operator (address) APACHE CORPORATION) 2000 POST OAK BLVD #1 HOUSTON TX 77056-440 AL BURON (713)296-635 phone () account no. N 5040	00	(address) 3300 FARMIN KEVIN phone	E & P INC BUTLER GTON NM 87401 SMITH(303)793-4800 (505)325-4397 t no. N5700
		*ISMAY FLOD	INE PARK UNIT	
Name: **SEE ATT Name: Name: Name:	### ditional page if needed): ###################################	Entity:	SecTwpRng SecTwpRng SecTwpRng	Lease Type: Lease Type:
OPERATOR CHANGE (Rule R61 operator	DOCUMENTATION 15-8-10) Sundry or oth (Attach to this form).	her <u>legal</u> document (<i>ledd 3-9-95</i>)	ation has been r	eceived from <u>former</u>
2. (Rule R61 (Attach te	5-8-10) Sundry or other o this form). (k/1 3-4-	r <u>legal</u> documentatio <i>95</i> 7	on has been receiv	ed from <u>new</u> operator
Lic 3. The Depar operating yes, show	tment of Commerce has b any wells in Utah. I company file number: #	peen contacted if the second s	he new operator abed with the state	ove is not currently ? (yes/no) If
(attach comments changes s	i an and Federal Hells Telephone Documentation section of this form. hould take place prior	n Form to this re Management review to completion of st	port). Make note of Federal and 1 eps 5 through 9 be	Indian well operator low.
, listed ab	nave been entered in the ove. (124-95)			g/IBM) for each well
Le 6. Cardex fi	le has been updated for	each well listed a	bove. (12-4-95)	
را پرد۲. Well file	labels have been updat	ed for each well li	sted above. (12-4-95	
Le 8. Changes h for distr	nave been included on t ibution to State Lands	the monthly "Operato and the Tax Commiss	or, Address, and A sion. (11-30-95)	ccount Changes" memo
ل 9. A folder placed th	has been set up for the	ne Operator Change 1 ng routing and proce	file, and a copy o essing of the origi	f this page has been nal documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.	
ENTITY REVIEW	
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. entity changes made? (yes/no) (If entity assignments were changed, attach <u>copi</u> Form 6, Entity Action Form).	Wer <u>es</u> o
NA 2. State Lands and the Tax Commission have been notified through normal procedure entity changes.	;s o
BOND VERIFICATION (Fee wells only) Trustlands \$80,000 Surety # 900780677 "Continental Casally a	A "
(Rule R615-3-1) The new operator of any fee lease well listed above has furnish proper bond.	ied a
2. A copy of this form has been placed in the new and former operators' bond files.	
Today's date19	- <u> </u> . etter
LEASE INTEREST OHNER NOTIFICATION RESPONSIBILITY	
(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has notified by letter dated 19, of their responsibility to notify person with an interest in such lease of the change of operator. Documentation of notification has been requested.	anv
DTS 2. Copies of documents have been sent to State Lands for changes involving State leases.	
FILMING	
1. All attachments to this form have been microfilmed. Date: December 21 19	<u> 25</u> .
FILING	
1. Copies of all attachments to this form have been filed in each well file.	
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Oper Change file.	ator
COMMENTS	-
950320 Cathy Sprigh / Texaco Rio UIC F5/WIW" & referred to Water Rights/3 WSWS.	
950463 Reid WICFS "Tyraca/apache".	
9505-10/95 BIA/BLM Not approved"	
951130 BIA NM Aprv. 11-2-95.	
WE71/34-35	

Form \$180-5 (Agree 1990)	DEPARTME	ITED STATES NT OF THE INTE LAND MANAGE			PORM APPROVED Budget Bureau Ne. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Surial No.
Do not use th	SUNDRY NOTICES his form for proposals to (Use "APPLICATION F	drill or to deepen or	reentry to a different re-	servoir.	G. If Indian. Allotes or Tribe Name
	7, M Unit or CA, Agreement Designation				
1. Type of Well Oil Well	Gas Well Other				8910087400 1, Wall Narros and No.
2. Name of Operator Apache Cor 3. Address and Telephone	poration			·	Ismay-Flodine Park Unit o. API Well No. see attached
2000 Post 0	Dak Bivd., Suite 100, p., 565., T., S., M., or Survey Descript	Houston, TX 77	056-4400		10. Flotd and Foot, or Exploratory Area Ismay Flodine
see attache		(Cri)			11. County or Parish, State San Juan, UT
12 CHEC	K APPROPRIATE BOX	K(s) TO INDICAT	E NATURE OF NOTIC	CE, REPO	RT, OR OTHER DATA
TYPE OF SUBA	HOREN		TYPE OF	ACTION	
13. Describe Proposed or give subsurface loc As required operator on take over o	Completed Operations (Clearly state and one and measured and Tile vertical the above referenced operations on April 1, 19	a) and 43 CFR 31 agreement. Mer 998. deral bonding rec	tion Back spair asing Change of operator perform dates, including estimated zenes perform to this work.)* 62.3, we are notifying it Energy Company with	Olon Con date of starting of you of a co	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water or, Report results of multiple completion on Wall implesson or Recompletion Report and Log lerm) any proposed work. If well is directionally diffied, Change of
	ve date of this change	is April 1, 1998			
14, I harsby certify that the	e toregoing is true and correct	eletan T	Sr Regulatory Analy	/st	<u> 3/8/98</u>
(This space for Fo	darel or Statu office use)				
Approved by Conditions of app			fo		Date
	201, makes It a grime for any person i	knowingly and willfully to me	te to any department or agency of th	e United States :	ny felse, fictitious or fraudulent statements

1998

Gas Well

Merit Energy Company



Form 3160-5

1. Type of Well

2. Name of Operator

☑ Oil Well

OF CHE, GAS & DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

Other

6. If Indian, Allotee or Tribe Name

8910087400

8. Well Name and No.

9. API Well No.

7. If Unit or CA, Agreement Designation

Ismay-Flodine Park Unit

5. Lease Designation and Serial No.

Address and Telephone No.	see attached		
1222 Merit Drive, Suite 1500 4. Location of Well (Footage, Sec., T., \$, M., or Survey De	10. Field and Pool, or Exploratory Area Ismay Flodine		
see attached	11. County or Parish, State San Juan, UT		
12. CHECK APPROPRIATE	, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF AC	CTION	
☐ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	□ Abandonment □ Recompletion □ Plugging Back □ Casing Repair □ Altering Casing ☑ Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)	

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change operator on the above referenced lease.

Merit Energy Company, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described. Merit Energy Company meets Federal bonding requirements as follows:

Federal bond no.WY 3011 Nationwide BIA bond no. 71S100832232BCA

The effective date of this change is April 1, 1998.

14. I hereby certify that the foregoing is true and correct Signed at has a Gues	Title Mgy	., Reg. affaire	Date 4/1/98
(This space for Federal of State office use)	1.1/_	<i></i>	
Approved by Conditions of approval, if any:	Title		Date
Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and w or representations as to any matter within its jurisdiction.	illfully to make to any department	or agency of the United States any false, fictitious of	or fraudulent statements

-

MENT PARMOT OF

APRIOD 1

12222 Merit Drive, Suite 1500 Dallas TX 75251 972-383-6558 972-960-1252 (fax)





To:	Kristen Risbeck	From: Arlene Valliquette
Fax:	801-359-3940	Pages: 3
Phone:		Date: 01/11/99
Re:	Change of Operator	CC:
□ Ung	gent 🛚 For Review	□ Please Comment □ Please Reply □ Please Recycle

• Comments:

It has come to my attention the State of Utah Division of Oil, Gas & Mining does not show Merit Energy Company as the operator of the wells in the Ismay-Flodine Park Unit. I am faxing under this cover the BIA approval of the Successor Operator Designation reflecting Merit Energy Company as the Unit Operator effective April 1, 1998.

Should you need additional information, please contact me at the above address or telephone number.

arlene Valdquette



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS NAVAJO AREA OFFICE P. O. Box 1060

Gallup, New Mexico 87305-1060

REFER TO:

ARES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

JUL 13 1998

Ms. Carol Wright Merit Energy Company 12222 Merit Drive, Suite 1500 Dallas, Texas 75251

Dear Ms. Wright:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for the Ismay Flodine Park Unit Agreement No. 14-08-0001-8740 for your records. Please furnish a copy of this approved document to other parties that have interest in this transaction.

By a copy of this letter, we are providing copies of the approved document agreement to the Bureau of Land Management, Farmington District Office, and the Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5938.

Sincerely,

anson Bake-

ACTING Area Realty Officer

DESIGNATION OF SUCCESSOR UNIT OPERATOR

(Ismay Flodine Park Unit, Montezuma County, Colorado and San Juan County, Utah)

This Designation of Successor Unit Operator, dated as of the 1st day of April, 1998, by and among MERIT ENERGY COMPANY, a Delaware corporation, whose offices are at 12222 Merit Drive, Suite 1500, Dallas, Texas 75251, hereinafter designated as "First Party" and the owners of unitized working interests, hereinafter designated as "Second Parties*.

WHEREAS, under the provisions of the Act of February 15, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Department of the Interior approved Unit Agreement No. 14-08-0001-8740 for the Ismay Flodine Park Unit (the "Unit");

WHEREAS, Apache Corporation has resigned as Unit Operator; and

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the unitized area and said First Party desires to assume all rights, duties and obligations of Operator under said Unit Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth, First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator under and pursuant to all the terms of said Unit Agreement, and the Second Parties agree that, effective upon approval of this Designation of Successor Operator by an authorized officer of the Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator pursuant to the terms and conditions of said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY:

MERIT ENERGY COMPANY

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BIAM BULLETIN 13, AS AMENDED.

Date: WUL 0 7 1998

I:\WP60\GREEN\DES-ISMA

. •

SECOND PARTIES:

MERIT PARTNERS, L.P.

MERIT ENERGY PARTNERS III, L.P.

By: MERIT ENERGY COMPANY, General Partner

y:____

Fred N. Diem, Vice President

CERTIFICATION

MERIT ENERGY COMPANY, as the designated successor operator under the Ismay Flodine Park Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in this agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. Operations on Federal wells in this Unit will be covered by BLM Bond No. WY 3011.

MERIT ENERGY COMPANY

3y:_____

Fred N. Diem, Vice Fresident

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BIAN BULLETIN 13, AS AMENDED.

ACTING AREA D

AREA DIRECTOR

JUL 07 1998

Date

JUN 1 9 1998

Navajo Area Office
RES - Minerals Section

(17/93)

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210, PO Box 145801, Salt Leke City, UT 84114-5801

Page 2 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTA	H ACCOUNT NUMBE	R:N5040	
PAMELA M LEIGHTON APACHE CORPORATION 2000 POST OAK BLVD #100 HOUSTON TX 77056-4400	ı			ORT PERIOD (MONTH	Highlight Changes)	
Well Name	Producing	Well	Days	T	Donalis 37.1	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	Production Volumes GAS(MCF)	WATER(BBL)
- NAV TR_J-1 (V120) 4303716190 07010 405 26£ 20	ISMY			I-149-IND-9124	000rv. 11.2.94	WILLOUD
E ANETH 27A2 (S227) 4303716231 07010 40S 26E 27 E ANETH 27C2 (U227)	ISMY			H-20-603-2055	į t	
4303716234 07010 405 26E 27 -ISMY T318 NAV TR K-8	ISMY		ļ	14-20-603-2055	11	
4303716464 07010 405 26E 18	ISMY		<u> </u>	I-149-IND-9123	11	
4303716467 07010 405 26E 18 5121	ISMY			I-149-IND-9123) i	
4303731629 07010 405 26E 21 U-127	ISMY			I-149-IND-9124	J.	
4303731648 07010 405 26E 27	ISMY		ļ	I-149-IND-912A	11	
						· · · · · · · · · · · · · · · · · · ·
		<u></u> .				
			TOTALS			
OMMENTS:						
		·				
hereby certify that this report is true and complete to the	he heat of a	Irman 1- 1				
ame and Signature:	ue best of my	Knowledge	•	Da	te:	

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1	6.4
ALH	7-KAS
3-	8-91/0
400	9-FILE
5-IRB	

	nge of Operator (well sold) □ Designation of Agent □ Operator Name Change Only
The ope	rator of the well(s) listed below has changed, effective:4-1-98
TO: (ne	w operator) MERIT ENERGY COMPANY FROM: (old operator) APACHE CORPORATION (address) 12222 MERIT DR STE 1500 (address) 2000 POST OAK BLVD \$100 DALLAS, TX 75251 HOUSTON, TX 77056-4400
	MARTHA ROGERS Phone:(972)383-6511 Phone:(713)296-6356 Account no. N4900 Account no. N5040
	*ISMAY FLODINE PARK UNIT
WELL	S) attach additional page if needed: (NAV)
WELL(S) attach additional page if needed.
Name:	**SEE ATTACHED** API: 43037/640 Entity: S
OPERA	TOR CHANGE DOCUMENTATION
<u>jee</u> 1.	(r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (\(\rho_{\ell_{\ein}}\einy \end{\ell_{\ein}}\ein}}}} \eflightate\textimedetion} \endociniting \textimed \textimed \textimed \textimed \textimed \textimed \textimed \textimed \textimed \textition \ein_{\ein} \ein_{\ein} \ein_{\ein} \ein_{\ein} \ein_{\ein} \ein_{\ein} \ein_{\ein} \ein_{\ein_{\ein} \ein_{\ein} \ein_{\ein} \ein_{\ein} \ein_{\ein_{\ein} \ein_{\ein_{\ein} \ein_{\ein_{\ein} \ein_{\ein}\ein_{\ein_{\ein_{\ein_{\ein_{\ein_{\ein_{\ein_{\ein}\ein_{\ein_{\ein_{\ein_{\ein_{\ein_{\ein_{\ein_{\ein_{\ein_{\ein_{\ein}\ein
<u>Lec</u> 2.	(r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). $(\beta_{cc}, \beta_{cc}, \beta_{c$
<u>N/A</u> 3.	The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) If yes, show company file number
YDP4.	FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
DP 5.	Changes have been entered in the Oil and Gas Information System (3270) for each well listed above.
LAP6.	Cardex file has been updated for each well listed above.
<u>J</u> A 7.	Well file labels have been updated for each well listed above.
DK 8.	Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
De	A folder has been set up for the Operator Change file and a copy of this page has been placed there for

reference during routing and processing of the original documents.

OPERAT	OR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/A ar item is not applicable.
ENTITY	Y REVIEW
RDP-1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
WL_2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.
	VERIFICATION - (FEE WELLS ONLY)
MA_1	(r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operator's bond files.
3.	The FORMER operator has requested a release of liability from their bond (yes/no), as of today's date If yes, division response was made to this request by letter dated
LEASE	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
∭∦ _{1.}	Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated
FILMIN	${f G}$
1.	All attachments to this form have been microfilmed . Today's date:
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
COMM	ENTS
99110 -kell well- prod 5tatu prod	ner that Merit Energy Co. Mrs 20,000 thru fitha for I Merit is acquing 5 state wells and needs to have a Statewide in place Defore the DD. Change can be processed. per Ed Bonner of SITIA, Menit Energy does now have a 80,000 wide Bond. He will call me back up Bond & 2 info. Per Ed, I can

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below laterals. Use APPLICATION FOR PERMIT TO DRILL	current bottom-hole depth, reenter plugged wells, or t L form for such proposals.	7. UNIT OF CA AGREEMENT NAME: See attached
1. TYPE OF WELL OIL WELL	GAS WELL OTHER		WELL NAME and NUMBER: See attached
2. NAME OF OPERATOR:	N4900		9. API NUMBER:
Merit Energy Company 3. ADDRESS OF OPERATOR:	N 4900	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
12222 Merit Dr., Suite 'CIT	y Dallas STATE TX ZIP	75251 (972) 701-8377	See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See A	ttached		COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT. OR OTHER DATA
TYPE OF SUBMISSION	1	TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
12. DESCRIBE PROPOSED OR CO	CONVERT WELL TYPE OMPLETED OPERATIONS. Clearly show all p	RECOMPLETE - DIFFERENT FORMATION Dertinent details including dates, depths, volume	es, etc.
Merit Energy Company ac of the wells on the attache	dvises, effective <u>SEPT.</u> 30 ed list.	O, 2000, Journey Operatin	g, L.L.C. will become the operator
Journey Operating, L.L.C. 1201 Louisiana, Suite 104 Houston, TX. 77002 (713) 655-0595			
By: Phia a.	Sac		E company of the control of
Brian A. Baer, Preside	nt		(27.52.52)
			CANOLI FOF CIL, CILS ALVO LITTIG
NAME (PLEASE PRINT) Arlene Va	Iliquette	тітье Manager - Regul	atory Affairs
SIGNATURE allene	, 4) allquette	DATE 9/29/0	0
E			

(This space for State use only)

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

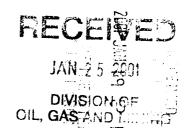
FORM APPROVED

Budget Bureau No.: 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPO	RTS ON WELLS	5. Lease Designation and Ser UTU-56186	rial No.
Do not use this form for proposals to	010-30100		
abandoned well. Use Form 3160-3 (A	•		
SUBMIT IN TRIPLICATE - Other Inst 1. Type of well	getigns on reverse side	7. If Unit or CA, Agreement Do	esignation
Oil Gas X			
· · · · · · · · · · · · · · · · · · ·	urce Well	B. Well Name and No.	
2. Name of Operator		See Attached	
Journey Operating, L.L.C. N / 435	lat Discount Control	9. API Number	
1201 Louisiana, Suite 1040, Houston, Tx 77002	3b. Phone No. <i>(include area code)</i> 713-655-0595	See Attached	
4. Location of Well (Footage, Sec, T,R, or Survey Description)	710-000-0000	10. Field and Pool or Explorate Kachina; Ismay	· ·
		11. County or Parish, State	
See Attached		San Juan Cour	nty, UT
12 CHECK APPROPRIATE BOX(s) TO IN	DICATE NATURE OF NOTICE, REP	ORT, OR OTHER DAT	A
TYPE OF SUBMISSION	TYPI	E OF ACTION	
X Notice of Intent	Acidize Deepen	Production (Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing Facture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair New construction	Recomplete	X Other
Final Abandonment Notice	Colonia (Topon		Change of Operator
<u> </u>	Change Plans Plug and Abandon	Temporarily Abandon	
		_	
	. Convert to Injection Plug Back	Water Disposal	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and	give pertinent dates, including estimated starting date of sta	arting any proposed work and approxim	ate duration thereof.
If the proposal is to deepen directionally or recomplete horizontally, give subsurface	ocation and measured and true vertical depths of all pertine	nt markers and zone. Attach the Bond	under which the work
will be preformed or provide the Bond No. on file with BLM/BIA. Required subseque			
multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed o		shall be filed only after all requirements	s, including reclamation,
have been completed, and the operator has determined that the site is ready for final	inspection.)		
Journey Operating, L.L.C. hereby accepts the operatorship of the terms and conditions of the lease(s) for the operations cond is provided under Bond No. RLB0002487.		Journey Operating, L.L.C. bo	
14 I hereby certify that the foregoing is true and correct			
Signed: Much M. M.	ritle: Sr. Regulatory Analyst	Date:	1/17/01
(This space for Federal or State office use)	Assistant Field Mar	nager,	1 /
	Division of Resou		1/22/01
Conditions of approval, if any:		OF APPROVAL AT	TACHED
Title 18 US C. Segion 1001 marken it a gripp for	· · · · · · · · · · · · · · · · · · ·		
Fille 18 US.C. Section 1001, makes it a crime for any person knowingly and willfully to mak statements or representations as to any matter within its jurisdiction.	e any department or agency of the United State any false, fix	ctious or fraudulent	
	tructions on Reverse Side		

M. Doam Ilaaloi



CHANGE OF OPERATOR from Merit Energy Company to Journey Operating, L.L.C. San Juan County, Utah

Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Oil Well	UTU-40361	Bannock 3∜ ⁰	Bannock Federal #21-33	43-037-31425	NE NW (685' FNL & 1520' FWL) Sec. 33-T38S-R24E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park R-124	43-037-16169	NE NE (660' FNL & 660' FEL) Sec. 24-T40S-R25E
Oil Well	14-20-603-2055-A	-Ismay	Ismay Flodine Park S-216	43-037-15546	SW NW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Injection Well	14-20-603-2055-A	Ismay	Ismay Flodine Park T-316	43-037-16462	NE SW (1980 FSL & 1980' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	ismay	Ismay Flodine Park S-416	43-037-15544	SW SW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park U-416	43-037-15545	SW SE (660' FSL & 1980' FEL) Sec. 16-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-117	43-037-16456	NE NW (775 FNL & 1995' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-217	43-037-16170	SW NW (1980' FNL & 660' FWL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-117	43-037-16188	NE NE (660' FNL & 660' FEL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-217	43-037-16180	SW NE (1980' FNL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-317	43-037-16463	NE SW (1980' FSL & 1980' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-417	43-037-16185	SW SE (500' FSL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-118	43-037-16457	NE NW (660' FNL & 1980' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park S-218	43-037-16171	SW NW (1820' FNL & 660' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-318	43-037-16464	NE SE (1980' FSL & 1980' FWL) Sec.18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-318	43-037-16467	NE SE (1980' FSL & 660' FEL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park U-418	43-037-16186	SW SE (660' FSL & 1980' FEL) Sec. 18-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-119	43-037-16458	NE NW (660' FNL & 1980' FWL) Sec. 19-T40S-R26E
Water Source Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-219	43-037-16519	SE NE (1980' FNL & 560' FEL) Sec. 19-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-120	43-037-16190	NE NE (660' FNL & 660' FEL) Sec. 20-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-220	43-037-20055	SE NE (1950' FNL & 1120' FEL) Sec. 20-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-121	43-037-31629	NW NW (500' FNL & 660' FWL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-121	43-037-16460	NE NW (610' FNL & 2050' FWL) Sec. 21-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-121	43-037-20056	NW NE (540' FNL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-121	43-037-16191	NE NE (660' FNL & 660' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-421	43-037-11267	SW SE (660' FSL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-321	43-037-16194	NE SE (1980' FSL & 670' FEL) Sec. 21-T40S-R26E

CHANGE OF OPERATOR from Merit Energy Company to Journey Operating, L.L.C. San Juan County, Utah

Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name 380	Well Name/Number	API Number	Location of Well
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-222	43-037-16173	SW NW (2030' FNL & 820' FWL) Sec. 22-T40S-R
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-322	43-037-16179	NE SW (1820' FSL & 1935' FWL) Sec. 22-T40S-26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-422	43-037-16187	SW SE (820' FSL & 2140' FEL) Sec. 22-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park S-227	43-037-16231	SW NW (2140' FNL & 820' FWL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-127	43-037-31648	NE NE (745' FNL & 595' FEL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-227	43-037-16234	SW NE (2120' FNL & 1950' FEL) Sec. 27-T40S-R26E
Oil Well	14-20-603-2058-A	Ismay	Ismay Flodine Park U-234	43-037-16184	SW NE (1980' FNL & 2080' FEL) Sec. 34-T40S-R26E
		319			•
Water Source Well	UTU-20894	Kachina	Wash Unit #2	43-037-31324	SE SE (470' FSL & 850' FEL) Sec. 13-T38S-R23E
Oil Well	UTU-20895	Kachina	Havasu Federal #41-24	43-037-31279	NE NE (1050' FNL & 500' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-20895	Kachina	Havasu Federal #42-24	43-037-31298	SE NE (1970' FNL & 461' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-56186	Kachina	Arabian Federal #2	43-037-31282	NW SW (2180' FSL & 950' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Arabian Federal #3	43-037-31287	NE SW (1470' FSL & 1750' FWL) Sec. 19-T38S-R24E
Injection Well	UTU-56186	Kachina	Havasu Federal #11-19	43-037-31458	NW NW (940' FNL & 590' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasu Federal #12-19	43-037-31457	SW NW (1840' FNL & 410' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasu Federal #12-19A	43-037-31459	SW NW (2520' FNL & 200' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasu Federal #22-19	43-037-31278	SW NW (1850' FNL & 1255' FWL) Sec. 19-T38S-R24F
		381			
Injection Well	UTU-52333	Kiva	Navajo Federal #12-4	43-037-31395	SW NW (2260' FNL & 440' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #14-4	43-037-31321	SW SW (1150' FSL & 1110' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #23-4	43-037-31259	NE SW (1500' FSL & 2500' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Kiva Federal #24-4	43-037 - 31745	SE SW (1057' FSL & 1997' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #4-1	43-037-31112	SE SW (370' FSL & 1940' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-2	43-037-31161	SW SE (300' FSL & 2225' FEL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-4	43-037-31179	NW SW (1980' FSL & 660' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-57895	Kiva	Navajo Federal #42-5	43-037-31261	SE NE (2130' FNL & 320' FEL) Sec. 5-T39S-R25E
Injection Well	UTU-58728	Kiva	Navajo Federal #43-5	43-037-31317	NE SE (1954' FSL & 627' FEL) Sec. 5-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #9-1	43-037-31001	NW NE (770' FNL & 2010' FEL) Sec. 9-T39S-R25E

CHANGE OF OPERATOR from Merit Energy Company to Journey Operating, L.L.C. San Juan County, Utah

Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Injection Well	UTU-52333	Kiva	Navajo Federal #21-9	43-037-31267	NE NW (330' FNL & 2510' FWL) Sec. 9-T39S-R25E
Nater Source Well	UTU-52333	Kiva	Navajo Federal #42-9	43-037-31263	SE NE (1850' FNL & 1140' FEL) Sec. 9-T39S-R25E

OPERATOR CHANGE WORKSHEET

ROUTING	ì
1. GLH	
2. CDW	
3. FILE	

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed	ged, effe	ective:	09/30/200	00				
FROM: (Old Operator):	TO: (New Operator):							
Merit Energy Company]	Journey Operating, L.L.C.						
12222 Merit Drive, Suite 1500				1		ian, Suite 10		
Dallas, TX 75251				1	Houston, T	X 77002		
Phone:	(972)	701-837	7	Phone:	(713) 655-0	595		
Account No.	N4900)		Account No.	N1435			
CA No.				Unit:	ISMAY FL	ODINE PAR	RK	
WELL(S)	•							
NAME	Sec	Twn	Rng	API NO	ENTITY	LEASE		WELL
					NO	TYPE	WELL TYPE	STATUS
ISMAY FLODINE UNIT \$416	16	400S	260E	4303715544	7010	INDIAN	OW	P
ISMAY FLODINE UNIT U416	16	400S	260E	4303715545	7010	INDIAN	ow	P
ISMAY FLODINE UNIT S216	16	400S	260E	4303715546	7010	INDIAN	OW	PA
19 NAV TRB J13 (S217)	17	400S	260E	4303716170	7010	INDIAN	OW	PA
NAV TRB J12 (U217)	17	400S	260E	4303716180	7010	INDIAN	OW	P
NAV TRB J-6 (U417)	17	400S	260E	4303716185	7010	INDIAN	OW	PA
NAV TR K-4 (S218)	18	400S	260E	4303716171	7010	INDIAN	OW	PA
NAV TR K-7 (U418)	18	400S	260E	4303716186	7010	INDIAN	OW	PA
ISMY T318 NAV TR K-8	18	400S	260E	4303716464	7010	INDIAN	ow	PA
ISMY (V318)	18	400S	260E	4303716467	7010	INDIAN	OW	PA
V219 (WATER WELL 1)	19	400S	260E	4303716519	99990	INDIAN	WS	PA
NAV TR J-1 (V120)	20	400S	260E	4303716190	7010	INDIAN	OW	P
V220 (WATER WELL 2)	20	400S	260E	4303720055	99990	INDIAN	WS	PA
U121 (WATER WELL 3)	21	400S	260E	4303720056	99990	INDIAN	WS	PA
S121	21	400S	260E	4303731629	7010	INDIAN	OW	P
16NAV TR J-17 (S222)	22	400S	260E	4303716173	7010	INDIAN	OW	PA
NAV J-15 (U422)	22	400S	260E	4303716187	7010	INDIAN	OW	P
E ANETH 27A2 (S227)	27	400S	260E	4303716231	7010	INDIAN	OW	P
E ANETH 27C2 (U227)	27	400S	260E	4303716234	7010	INDIAN	OW	P
U-127	27	400S	260E	4303731648	7010	INDIAN	OW	P
NAV TR AC3 (U234)	34	400S	260E	4303716184	7010	INDIAN	ow	P

OPERATOR CHANGES DOCUMENTATION

Enter	aate	anter	eacn	nstea	nem is	completea	

	to the total total total to total total to total		
1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	10/23/2000	
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	10/23/2000	
3.	The new company has been checked through the Department of Commerce, Division of Corporation	ns Database on: 0	5/27/2003

4. Is the new operator registered in the State of Utah: YES Business Number: 4822566-0161

5. If NO, the operator was contacted contacted on:

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE IN PLACE
7. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM - N/A BIA- Not Given
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: BIA- Not Given
9. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
10. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
DATA ENTRY:
1. Changes entered in the Oil and Gas Database on: 06/10/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/10/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number: N/A
FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: N/A
INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: RLB 0002489
FEE WELL(S) BOND VERIFICATION:
1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A
2. The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: N/A N/A
LEASE INTEREST OWNER NOTIFICATION:
3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
COMMENTS:

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

X Change of Operator (Well Sold)	Operator 140	ine change wie ger	
The operator of the well(s) listed below has changed, effective:		6/9/2006	
FROM: (Old Operator): N1435-Journey Operating, LLC 201 Louisiana, Suite 1040 Houston, TX 77002	TO: (New Operator N0265-Citation Oil & 8223 Willow Houston, TX	t Gas Corp Place South	
Phone: 1 (713) 655-0595	Phone: 1 (281) 517-7		
CA No.	Unit:	ISMAY FLODINE	

	CA No.				Unit:		ISMA	Y FLODIN	£
WELL NAME		SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ISMAY FLODINE UNIT S416		16	400S	260E	4303715544	7010	Indian	OW	P
ISMAY FLODINE UNIT U416		16	400S	260E	4303715545	7010	Indian	OW	P
NAV TRB J12 (U217)		17	400S		4303716180	7010	Indian	OW	P
NAV TR AC3 (U234)		34	400S	260E	4303716184	7010	Indian	ow	P
NAV J-15 (U422)			400S	260E	4303716187	7010	Indian	ow	P
NAV TR J-1 (V120)			400S		4303716190	7010	Indian	OW	P
NAVAJO TRIBE J-7 (V-121)			400S		4303716191	7010	Indian	WI	I
E ANETH 27A2 (S227)		1077	400S		4303716231	7010	Indian	OW	P
E ANETH 27C2 (U227)			400S		4303716234	7010	Indian	OW	P
NAVAJO TRIBE J-4 (T-121)			400S		4303716460	7010	Indian	WI	I
ISMAY FLODINE UNIT T-316			400S		4303716462	7010	Indian	WI	A
S121		_		-	4303731629	7010	Indian	OW	P
U-127					4303731648	7010	Indian	OW	P

OPERATOR CHANGES DOCUMENTATION

O.	Election climitoes boots and an arrangement of the contract of	
Ent	ter date after each listed item is completed	C 100 1000 C
		6/23/2006
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	6/23/2006
3.	The new company was checked on the Department of Commerce, Division of Corporations	Database on:
4.	Is the new operator registered in the State of Utah: YES Business Number:	793304-0143
5.	If NO, the operator was contacted contacted on:	
6a.	(R649-9-2)Waste Management Plan has been received on: IN PLACE	
6 b .	Inspections of LA PA state/fee well sites complete on:	
6c.	Reports current for Production/Disposition & Sundries on: ok	
7.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the m	nerger, name change,
	or operator change for all wells listed on Federal or Indian leases on: BLM	7/6/2006 BIA
8.	Federal and Indian Units:	
	The BLM or BIA has approved the successor of unit operator for wells listed on:	7/6/2006
9.	Federal and Indian Communization Agreements ("CA"):	a
	The BLM or BIA has approved the operator for all wells listed within a CA on:	n/a
10.		
	Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed of	on: <u>6/30/2006</u>

DATA ENTRY:

1.	Changes entered in the Oil and Gas Database on:	7/31/2006	
	Changes have been entered on the Monthly Operato		7/31/200

5. Injection Projects to new operator in RBDMS on:

7/31/2006

BOND VERIFICATION:

BOILD VERMITCHIEF						
1	Federal well(s) covered by Bond Number:	104061650				
	Indian well(s) covered by Bond Number:	104061656				

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUF				J	FORM 9	
C		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List					
SUNDRY	NOTICES AND REPORTS	ON WEL	LS	6, IF IN	DIAN, ALLOTTEE OR TRIBE NAME:		
o not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					7. UNIT or CA AGREEMENT NAME: See Attached List 8. WELL NAME and NUMBER:		
TYPE OF WELL OIL WELL		Attached List					
NAME OF OPERATOR: Durney Operating, L.L.C.	See	9. API NUMBER: See Attach					
ADDRESS OF OPERATOR: 201 Louisiana, Suite 1040	N 1435 Houston STATE TX ZIP	77002	PHONE NUMBER: (713) 655-0595		ELD AND POOL, OR WILDCAT: Attached List		
LOCATION OF WELL FOOTAGES AT SURFACE: See At	tached List			COUN	ry: San Juan		
QTR/QTR, SECTION, TOWNSHIP, RANG	STATE	STATE: UTAH					
CHECK APPF	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REF	ORT, O	R OTHER DATA		
TYPE OF SUBMISSION			YPE OF ACTION				
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	DEEPEN FRACTURE			REPERFORATE CURRENT FORM. SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON	ATION	
Approximate date work will start:	CASING REPAIR CHANGE TO PREVIOUS PLANS	✓ OPERATOR	STRUCTION R CHANGE		TUBING REPAIR		
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	PLUG BAC PRODUCT RECLAMA	ABANDON K ION (START/RESUME) TION OF WELL SITE ETE - DIFFERENT FORMATI		WATER DISPOSAL WATER SHUT-OFF OTHER:		
ourney Operating, L.L.C. attached list.	advises, effective June 9, 2006,				ne operator of the wells	on the	
Citation Oil & Gas Corp. (I 3223 Willow Place South Houston, TX 77070 281) 517-7800 Bond No.: 104325628 - \$ By: Laut J. Robert T. Kennedy	BLM BLA	BOH. BOME	D = 10406 0 = 10406	5,1650 6165) (b		
Sr. Vice President Lar		TO:	_{rLE} President				
AME (FLEASE FRINT)	a. Ban		6/9/2006	-20 			
IGNATURE / Man	v. / suc	D/	ATE				

(This space for State use only) APPROVED 7 31 3006

Carline Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Techniches tructions on Reverse Side)

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JUN 2 3 2006

DIV. OF OIL, GAS & MINING